

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 7/08/2007 05:00

<b>Well Name</b> Fortescue A10aST		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,399.01	<b>Target Depth (TVD) (mKB)</b> 2,469.51	
<b>AFE or Job Number</b> L0501H002	<b>Total Original AFE Amount</b> 7,940,000	<b>Total AFE Supplement Amount</b> 8,053,000
<b>Daily Cost Total</b> 257,060	<b>Cumulative Cost</b> 11,929,010	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/08/2007 05:00	<b>Report End Date/Time</b> 7/08/2007 05:00	<b>Report Number</b> 39

### Management Summary

PTSM's and JSA review held as required. Held Trip drills. Ran in with 7" liner on 5½" DP to 3384m. Pumped and worked through obstruction. Possible centralizer hangup in the window. Continued in the hole and landed 7" liner at 4408m (Shoe depth) Circulated the hole clean. Installed the Baker Cement head, set the liner hanger with 2200 psi, sheared the ball seat with 4000 psi, confirmed running tool released, circulated and conditioned the hole. Mixed and pumped 64 bbl 13.2 ppg lead and 32 bbl 15.8 ppg tail slurry. Displaced cement with Accolade Mud using the rig pump, bumped the plug with 1100 psi, bled back 5 bbls, floats held. CIP @ 02:00 hrs. Set the liner top packer, pulled out of the sealbore and circulated the hole clean. Pressure tested the liner top packer to 1000 psi/10 min. Laid out the rotating cement head assembly.

### Activity at Report Time

Laying out the rotating cement head assebmly.

### Next Activity

Pull out of the hole and lay out liner running tools.

## Daily Operations: 24 HRS to 7/08/2007 06:00

<b>Well Name</b> Snapper A11		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-11	
<b>Target Measured Depth (mKB)</b> 1,035.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000480	<b>Total Original AFE Amount</b> 1,688,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 108,942	<b>Cumulative Cost</b> 765,904	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 6/08/2007 06:00	<b>Report End Date/Time</b> 7/08/2007 06:00	<b>Report Number</b> 11

### Management Summary

N/d the 13-5/8" BOP and riser. Remove the B section. Nipple up DSA, riser, BOP's. Erect scaffolding & change out top rams top 9-5/8" pipe rams. Pressure test BOP stack, solid. Pick up and run in hole with 4" DP string and 9-5/8" casing cutter.

### Activity at Report Time

Rih with casing cutter

### Next Activity

Cut casing at 5 locations.

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 7/08/2007 06:00**

**Well Name**

Bream B15

<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger
-----------------------------	--

<b>Primary Job Type</b> Workover PI	<b>Plan</b> Repair wing valve, plug and perf
--	---

<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>
------------------------------------	---------------------------------

<b>AFE or Job Number</b>	<b>Total Original AFE Amount</b> 390,000	<b>Total AFE Supplement Amount</b>
--------------------------	---	------------------------------------

<b>Daily Cost Total</b> 18,494	<b>Cumulative Cost</b> 193,869	<b>Currency</b>
-----------------------------------	-----------------------------------	-----------------

<b>Report Start Date/Time</b> 6/08/2007 06:00	<b>Report End Date/Time</b> 7/08/2007 06:00	<b>Report Number</b> 6
--	--	---------------------------

**Management Summary**

Crews travelled to BMB. Test PSP setting tool. unable to continue operations due to weather. Crews return to BMA

**Activity at Report Time**

SDFN

**Next Activity**

Set PSP plug